

Minutes
December 22, 2016

At 9:03 a.m., Brian Robertson and Timothy Bechtol met with Bob Snavely and Bill Bradish from Palmer Energy. They presented an energy savings analysis. Attached are documents presented during this meeting.

Commissioner Gazarek opened the meeting at 9:30 a.m. in the Commissioners' 1st floor conference room.

Commissioners Present: Mark Gazarek, Brian Robertson, and Timothy Bechtol.

Also Present: Lucinda Land, Heather Pendleton, Matt Cordonnier, Alex Parker and Jim Maurer.

The Pledge of Allegiance was recited. Minutes from the December 20, 2016 meeting were read. Brian asked to include that he said on the record he had not heard the County's contribution to the Dorney Plaza project would be \$375,000 until the meeting Tuesday. His understanding was the County's contribution would be \$200,000. Brian Robertson made the motion to approve the minutes with the change, Timothy Bechtol seconded. Motion passed 3-0.

The Assistant Clerk presented the following resolutions for consideration:

Resolution #802-16 – Additional appropriation within the Auditor's certification-Commissioners to appropriate to the General Fund-\$1,350,000.00. Brian Robertson made the motion to approve, Timothy Bechtol seconded. Motion passed 3-0.

Resolution #803-16 – Repayment of advance from the Special Improvement Bond Retirement to the General Fund. Brian Robertson made the motion to approve, Timothy Bechtol seconded. Motion passed 3-0.

Resolution #804-16 – Advance of funds from the General Fund to Special Improvements Bond Retirement Fund. Brian Robertson made the motion to approve, Timothy Bechtol seconded. Motion passed 3-0.

Resolution #805-16 – Disposition of the surplus of funds in the Hancock County Dog & Kennel Fund. Brian Robertson made the motion to approve, Timothy Bechtol seconded. Motion passed 3-0.

Brian Robertson made the motion for Mark Gazarek's signature on the 2017 SPD acceptance letter, Timothy Bechtol seconded. Motion passed 3-0. Brian Robertson made the motion to approve the Warrants Journal, Timothy Bechtol seconded. Motion passed 3-0.

Lucinda Land presented the following resolutions for consideration:

Resolution #806-16 – Authorizing contribution of funds for the HRPC contract with RCM architects for architectural and engineering services for the redevelopment of Dorney Plaza. The county's contribution to HRPC for HRPC's contract with RCM is \$15,500. Brian Robertson made the motion to approve, Timothy Bechtol seconded. Motion passed 3-0.

Resolution #807-16 – Authorizing change order no. 1 to contract with Quinn Concrete Construction Company, for construction of the Villages of Mt. Cory and Rawson sidewalk project pursuant to the provisions and regulations associated with a CDBG Project. Additional money was available for the sidewalk project, which allowed the installation of an additional 135 linear foot of sidewalk. Brian Robertson made the motion to approve, Timothy Bechtol seconded. Motion passed 3-0.

Lucinda requested an executive session to discuss potential litigation.

Heather Pendleton prepared a final summary of every negative account. The negative accounts will need to be fixed on Tuesday during the Commissioners' meeting. She also expressed concern with splitting Family First/Help Me Grow over three departments and being able to complete audit.

Reports/Meetings

Brian Robertson expressed thanks to Judge Niemeyer for administering his oath. He received a call from Dave Reese regarding the need for additional live tree recycling facilities. He also thanked Matt Cordonnier for always attending meetings when there is something regarding HRPC on the agenda in case the Commissioners need clarification.

Mark Gazarek also met with Judge Niemeyer for his swearing in and to discuss projects. He spoke with representatives from Findlay giving authority to contact owners of vehicles that are parked on County owned property in order to remove the vehicles.

Timothy Bechtol had nothing to report.

Lucinda Land clarified that on Tuesday, December 27, 2016, the Commissioners' meeting will be at noon.

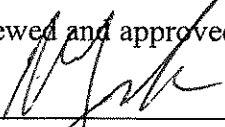
At 9:48 a.m., Mark Gazarek made the motion to enter into executive session to discuss potential litigation, Brian Robertson seconded. A roll call vote resulted as follows: Mark Gazarek, yes; Brian Robertson, yes; Timothy Bechtol, yes. At 10:05 a.m., Mark Gazarek made the motion to come out of executive session having discussed potential litigation with no action taken, Timothy Bechtol seconded. Motion passed 3-0.

Respectfully submitted,

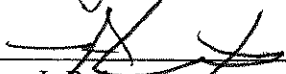


Sarah Mutchler, Assistant Clerk

Reviewed and approved by:



Mark D. Gazarek



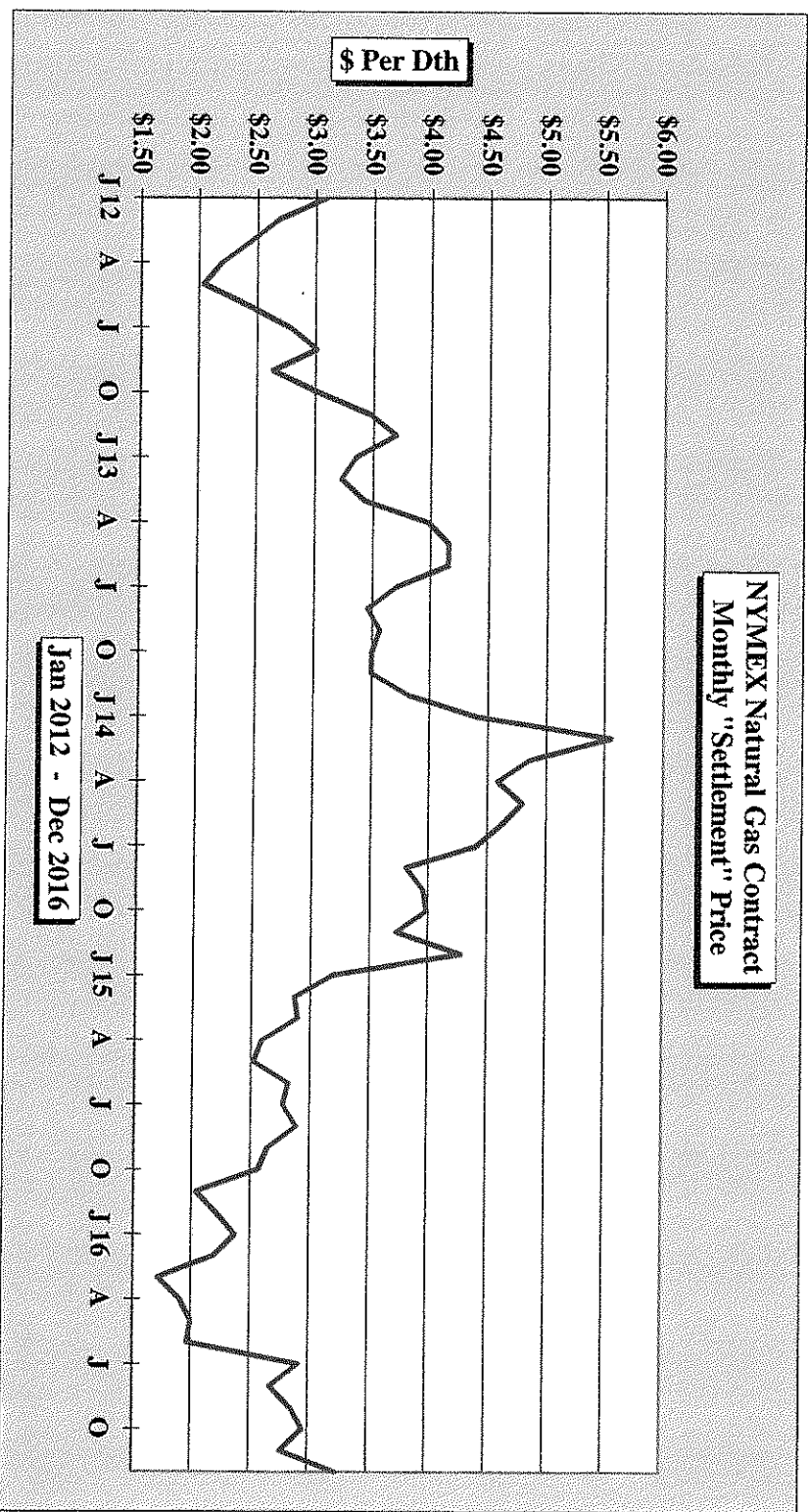
Brian J. Robertson



Timothy K. Bechtol

NYMEX - NATURAL GAS CONTRACT SETTLEMENT PRICE HISTORY

YEAR	Monthly Settlement Price												YR AVG
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
2012	3.084	2.678	2.446	2.191	2.036	2.429	2.774	3.010	2.634	3.023	3.471	3.696	2.789
2013	3.354	3.226	3.427	3.976	4.152	4.148	3.707	3.459	3.567	3.498	3.497	3.818	3.652
2014	4.407	5.557	4.855	4.584	4.795	4.619	4.400	3.808	3.957	3.984	3.728	4.282	4.415
2015	3.189	2.866	2.894	2.590	2.517	2.815	2.773	2.886	2.638	2.563	2.033	2.206	2.664
2016	2.372	2.189	1.711	1.903	1.995	1.963	2.917	2.672	2.853	2.952	2.764	3.232	2.460



Hancock County

Est. Electric Savings

Utility	No. of Active Accounts	Total Estimated Annual Usage (kWh)	CCAO Program Participation (Bill Periods)
AEP Ohio - Ohio Power	34	3,650,000	July 2013 - Current

Est. July 2013 - September 2013 Savings	\$10,480	Est. October 2015 - September 2016 Savings	(\$11,416)
Est. October 2013 - September 2014 Savings	\$41,250	EST. TOTAL PROGRAM SAVINGS	\$71,060
Est. October 2014 - September 2015 Savings	\$30,746		

Notes:

- Est. Savings are based on historic usage information from the last County RFP.
- Est. savings are based upon the contract rate(s) during this time frame.
- Est. savings account for capacity cost increase for PJM's Capacity Performance Model (CP) implemented in June 2016.
- Est. savings are based upon the estimated AEP Ohio Price-To-Compare (PTC).
- Time periods reflect contracts executed within CCAO Electric Program beginning with July 2013 bills.
- All savings are estimates. Estimates reflect portions of previously provided information.
- All PTC figures are estimates.
- Est. savings represent what the County would be paying if they purchased all electricity directly from the local utility.
- Actual savings can be calculated for the County by sending updated invoices to Palmer Energy.